



PII-QMP

Quality Management Program

PNDT-QMP

Revision 01

Prepared By:

Brandon Champion – Chief Operations Officer, NDT Level III

Reviewed By:

William Mustin – Director of Advanced Services, NDT Level III

Approved By:

Oscar Gonzales – VP Quality & Corporate RSO, ASNT NDT Level III #201657

Signatures on file – available upon request

September 6, 2026

Prime Inspections Inc.

1621 Primewest Parkway, Katy, TX 77449
(870) 291-1991

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2.0 QUALITY POLICY STATEMENT

It is the policy of Prime Inspections Inc. to provide nondestructive testing (NDT) and quality control inspection services that consistently meet or exceed the requirements of our clients, applicable codes and standards, and all applicable regulatory authorities. We are committed to delivering accurate, reliable, and defensible inspection results on every project, every time.

Prime Inspections Inc. shall maintain a quality management system (QMS) that is documented, implemented, maintained, and continually improved in accordance with the principles of ISO 9001:2015 and ISO/IEC 17025:2017. Our QMS encompasses all aspects of our operations, including personnel qualification, equipment calibration, procedure development and control, record keeping, corrective action, and continuous improvement.

Quality objectives are established at all levels of the organization and are reviewed at least annually by executive management. These objectives are measurable, aligned with our strategic goals, and communicated throughout the organization. All employees, technicians, and subcontractors are responsible for the quality of their work and are empowered to identify, report, and correct nonconformities.

Prime Inspections Inc. is committed to compliance with ASNT SNT-TC-1A 2020 Edition for the qualification and certification of NDT personnel, ASME Section V 2023 for NDT methodology, ASME Section IX 2023 for welding procedure and performance qualification, API 1104 21st Edition for pipeline welding acceptance, ASME B31.3 2024 and B31.8 2024 for piping and pipeline systems, AWS D1.1 2025 for structural welding, and all applicable PHMSA regulations under 49 CFR Parts 192 and 195.

This Quality Management Program (QMP) is the governing document for all quality-related activities at Prime Inspections Inc. It is reviewed annually and revised as necessary to reflect changes in standards, client requirements, or organizational structure. All controlled copies of this document shall be maintained at the corporate office and distributed to authorized personnel and clients upon request.

Brandon Champion

Managing Director

Prime Inspections Inc.

Date

September 6, 2026

3.0 COMPANY OVERVIEW

3.1 General Information

Prime Inspections Inc. ("Prime Inspections," "PII," or "the Company") is a nondestructive testing and quality control inspection company headquartered at 1621 Primewest Parkway, Katy, Texas 77449. The Company was founded to serve the oil and gas, petrochemical, pipeline, and industrial fabrication sectors with comprehensive NDT services including radiographic testing (RT), computed radiography (CR), digital radiography (DR), magnetic particle testing (MT), liquid penetrant testing (PT), manual ultrasonic testing (MUT), phased array ultrasonic testing (PAUT), ultrasonic thickness testing (UTT), visual testing (VT), and positive material identification (PMI).

The Company operates from its Katy, Texas facility and mobilizes field crews to project sites throughout the United States. Prime Inspections is equipped to support both shop fabrication and field construction environments, providing inspection services for new construction, maintenance, repair, and integrity management programs.

3.2 Facility and Contact Information

Company Name	Prime Inspections Inc.
Address	1621 Primewest Parkway, Katy, Texas 77449
Telephone	(870) 291-1991
Email	brandon@primeinspections.com
Managing Director	Brandon Champion
Corporate Quality Manager	Oscar Gonzales
ASNT NDT Level III	Joshua de Monbrun, ASNT Level III #242816

3.3 Service Capabilities

Prime Inspections Inc. provides a full spectrum of NDT methods and related quality control services. The following table summarizes the primary inspection methods available and their typical applications.

NDT Method	Procedure Number	Typical Applications
Radiographic Testing (RT)	PII-RT-ASME Rev05	Weld radiography, casting inspection, corrosion evaluation
Computed Radiography (CR)	PII-CRT Rev03	Digital radiography using phosphor imaging plates
Digital Radiography (DR)	PII-DR Rev05	DDA-based digital radiography for welds and components
Magnetic Particle (MT)	PII-MT Rev05	Surface and near-surface flaw detection in ferromagnetic materials

NDT Method	Procedure Number	Typical Applications
Liquid Penetrant (PT)	PII-PT Rev01	Surface-breaking defect detection on nonporous materials
Phased Array UT (PAUT)	PII-PAUT-01 Piping Rev02; PII-PAUT-01 Tanks-Vessels Rev02	Weld examination, flaw sizing, corrosion mapping
Manual Ultrasonic (MUT)	PII-MUT Rev04	Weld examination, lamination detection, thickness profiling
Ultrasonic Thickness (UTT)	PII-UTT Rev05	Remaining wall thickness measurement, corrosion monitoring
Visual Testing (VT)	PII-VT Rev04	Weld visual inspection, dimensional verification, surface assessment
Positive Material ID (PMI)	PII-PMI-01 Rev01	Alloy verification, material grade confirmation, consumable testing

3.4 Quality Management Philosophy

Prime Inspections Inc. embraces a quality-first philosophy in which every inspection, every report, and every interaction with our clients is viewed as an opportunity to demonstrate technical excellence and professional integrity. We believe that quality is not the responsibility of a single department or individual but rather a shared commitment across the entire organization.

Our quality management system is designed to be risk-based, data-driven, and client-focused. We identify quality risks proactively, implement preventive measures, and use performance metrics to monitor the effectiveness of our controls. When nonconformities occur, we respond with documented root-cause analysis and corrective actions that address the underlying causes rather than merely the symptoms.

We recognize that our clients rely on our inspection results for safety-critical decisions. A missed defect, an inaccurate reading, or an unqualified technician can have catastrophic consequences. For this reason, we invest heavily in training, equipment, calibration, and procedure development to ensure that our results are technically sound and legally defensible.

4.0 ORGANIZATIONAL CHART

The organizational structure of Prime Inspections Inc. is designed to ensure clear lines of authority, responsibility, and communication for all quality-related activities. The following chart illustrates the reporting relationships and functional roles within the Company.

	BRANDON CHAMPION	
	Managing Director	
OSCAR GONZALES		JOSHUA de MONBRUN
Corporate Quality Manager		ASNT NDT Level III #242816
NDT Level II Technicians	NDT Level I Technicians	NDT Level III Support

4.1 Roles and Responsibilities

4.1.1 Managing Director

The Managing Director is the senior executive of Prime Inspections Inc. and bears ultimate responsibility for the establishment, implementation, and maintenance of the quality management system. The Managing Director sets quality policy, approves organizational changes, allocates resources for quality activities, and ensures that quality objectives are aligned with the Company's strategic direction.

4.1.2 Corporate Quality Manager

The Corporate Quality Manager (CQM) is responsible for the day-to-day administration of the quality management system. The CQM maintains this Quality Management Program, oversees document control, manages the internal audit schedule, administers the corrective action system, and serves as the primary point of contact for client quality audits. The CQM reports directly to the Managing Director on all quality matters and has the authority to halt work that does not conform to applicable requirements.

4.1.3 ASNT NDT Level III

The ASNT NDT Level III is responsible for the technical oversight of all NDT operations. The Level III administers the personnel qualification and certification program per SNT-TC-1A 2020 Edition, develops and approves written procedures and techniques, conducts training and certification examinations (general, specific, and practical), evaluates examination results, and serves as the technical authority for resolving disputes regarding inspection methods and acceptance criteria. Joshua de Monbrun serves as the Company's ASNT NDT Level III holding certification number 242816.

4.1.4 NDT Level II Technicians

NDT Level II technicians perform inspections in accordance with approved procedures and written instructions. Level II personnel are qualified to set up and calibrate equipment, conduct examinations, interpret and evaluate results, and document findings. Level II technicians may provide on-the-job training and guidance to Level I personnel but may not administer certification examinations.

4.1.5 NDT Level I Technicians

NDT Level I technicians perform specific examinations under the supervision of a Level II or Level III technician. Level I personnel may conduct inspections using established techniques and parameters but may not independently calibrate equipment, evaluate results, or approve procedures.

4.1.6 Radiation Safety Officer

The Radiation Safety Officer (RSO) is responsible for the implementation and administration of the Company's radiation safety program. The RSO maintains radiation source inventories, ensures compliance with applicable regulatory requirements (USNRC or Agreement State), manages dosimetry programs, conducts radiation safety training, and serves as the primary contact for regulatory inspections. The RSO may be the Level III or a qualified designee.

4.1.7 Quality Responsibilities Matrix

Responsibility	Managing Director	Quality Manager	Level III	Level II	Level I
Quality policy approval	A	R	C	I	I
QMP maintenance	A	R	C	I	I
Procedure development	A	C	R	I	I
Personnel certification	I	C	R/A	I	I
Equipment calibration	I	C	C	R	R
Inspection performance	I	I	C	R/A	R
Result evaluation	I	C	R/A	R/A	
Internal audits	A	R/A	C	C	I
Corrective actions	A	R	C	R	R
Client quality audits	A	R	C	I	I
Radiation safety	A	C	R/A	R	R

R = Responsible A = Accountable C = Consulted I = Informed R/A = Responsible and Accountable

5.0 SCOPE OF QUALITY MANAGEMENT SYSTEM

5.1 General

This Quality Management Program (QMP) establishes the requirements for the quality management system at Prime Inspections Inc. It applies to all NDT and quality control inspection activities performed by the Company, whether at the corporate facility or at field project sites. All employees, contractors, and subcontractors who perform, supervise, or support inspection activities are required to comply with the provisions of this QMP.

5.2 Applicability

The QMS described in this document applies to the following inspection services and applications:

- Radiographic testing (RT) — film, computed (CR), and digital (DR) radiography for weld and component inspection
- Ultrasonic testing (UT) — manual ultrasonic (MUT), phased array (PAUT), and ultrasonic thickness (UTT) examinations
- Surface examination — magnetic particle (MT) and liquid penetrant (PT) testing
- Visual testing (VT) — direct, remote, and translucent visual examination
- Positive material identification (PMI) — XRF and OES analytical methods
- Welder performance qualification (WPQ) — per ASME Section IX QW-484
- Pipeline and pipeline facility welding inspection per API 1104 21st Edition
- Process piping inspection per ASME B31.3 2024 Edition
- Gas transmission and distribution pipeline inspection per ASME B31.8 2024 Edition
- Structural welding inspection per AWS D1.1 2025 Edition
- Hazardous liquid and natural gas pipeline inspection per PHMSA 49 CFR Parts 192 and 195

5.3 Exclusions

There are no exclusions from the requirements of this QMP. All inspection services provided by Prime Inspections Inc. are performed under the full scope of this quality management system.

5.4 Industry Sectors Served

Prime Inspections Inc. serves clients in the following industry sectors:

- Oil and gas pipeline construction and maintenance
- Petroleum refining and petrochemical processing
- Natural gas transmission, storage, and distribution
- Hazardous liquid pipeline systems
- Industrial fabrication and manufacturing
- Pressure vessel and boiler fabrication and maintenance
- LNG facilities and terminals

- Midstream gathering and processing facilities
- Power generation facilities
- General industrial NDT services

5.5 Regulatory and Jurisdictional Compliance

Prime Inspections Inc. operates in accordance with all applicable federal, state, and local regulations governing NDT activities. Where radiographic testing is performed, the Company complies with the requirements of the US Nuclear Regulatory Commission (USNRC) or the applicable Agreement State regulations for radioactive materials. All radiography personnel are trained and qualified per 10 CFR Part 34 and applicable state radiation safety regulations.

Pipeline inspection activities are performed in compliance with the Pipeline and Hazardous Materials Safety Administration (PHMSA) regulations under 49 CFR Part 192 (Transportation of Natural and Other Gas by Pipeline) and 49 CFR Part 195 (Transportation of Hazardous Liquids by Pipeline). All OSHA workplace safety requirements under 29 CFR Part 1926 (Construction) and 29 CFR Part 1910 (General Industry) are observed on every project.

6.0 REFERENCED CODES AND STANDARDS

The following codes, standards, and regulatory documents are referenced in this Quality Management Program and in the individual NDT procedures maintained by Prime Inspections Inc. All referenced editions are the current approved editions as of the effective date of this QMP. When a referenced code is revised or superseded, the QMP and affected procedures shall be reviewed and updated accordingly within 90 days of the new edition's publication.

Code / Standard	Edition	Title / Subject
ASNT SNT-TC-1A	2020 Edition	Personnel Qualification and Certification in NDT
API 1104	21st Edition	Welding of Pipelines and Related Facilities
ASME BPVC Section V	2023 Edition	Nondestructive Examination
ASME BPVC Section IX	2023 Edition	Welding, Brazing, and Fusing Qualifications
ASME B31.3	2024 Edition	Process Piping
ASME B31.8	2024 Edition	Gas Transmission and Distribution Piping Systems
AWS D1.1	2025 Edition	Structural Welding Code — Steel
ASME BPVC Section VIII Div. 1	2023 Edition	Pressure Vessels
ASME BPVC Section I	2023 Edition	Power Boilers
ISO 9001:2015	2015 Edition	Quality Management Systems — Requirements
ISO/IEC 17025:2017	2017 Edition	General Requirements for Competence of Testing and Calibration Laboratories
ASTM E165	Latest Edition	Liquid Penetrant Examination
ASTM E709	Latest Edition	Magnetic Particle Examination
ASTM E94	Latest Edition	Radiographic Examination
ASTM E142	Latest Edition	Quality Control for Radiographic Testing
ASTM E1025	Latest Edition	Hole-Type Image Quality Indicators (IQI) for RT
ASTM E747	Latest Edition	Wire-Type IQI for RT
ASTM E2597	Latest Edition	DDA Manufacturing Characterization
ASTM E2698	Latest Edition	DDA Practice for RT
ASTM E2737	Latest Edition	DDA Performance and Stability
ASTM E2033	Latest Edition	Computed Radiography (Phosphor Imaging Plate)
ASTM E2445	Latest Edition	Classification of CR Systems
ASTM E2446	Latest Edition	Manufacturing Qualification of CR Systems
ASTM E572	Latest Edition	XRF Analysis of Stainless and Alloy Steels

Code / Standard	Edition	Title / Subject
ASTM E1086	Latest Edition	OES Analysis of Stainless Steel by Spark Excitation
ASTM E797	Latest Edition	Practice for Measuring Thickness by Manual Ultrasonic Pulse-Echo
API RP 578	4th Edition (2024)	Material Verification Program for New and Existing Alloy Piping Systems
PHMSA 49 CFR Part 192	Current Edition	Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards
PHMSA 49 CFR Part 195	Current Edition	Transportation of Hazardous Liquids by Pipeline: Minimum Federal Safety Standards
10 CFR Part 20	Current Edition	Standards for Protection Against Radiation
10 CFR Part 34	Current Edition	Licenses for Industrial Radiography and Radiation Safety Requirements
29 CFR Part 1910	Current Edition	OSHA General Industry Standards
29 CFR Part 1926	Current Edition	OSHA Construction Industry Standards

7.0 DOCUMENT CONTROL SYSTEM

7.1 General

Prime Inspections Inc. maintains a formal document control system to ensure that all quality-related documents are current, authorized, and available at the point of use. The document control system is administered by the Corporate Quality Manager and applies to all controlled documents including this QMP, NDT procedures, written practices, welding procedure specifications (WPS), procedure qualification records (PQR), welder performance qualifications (WPQ), calibration records, and client-specific procedures and requirements.

7.2 Controlled Document Types

Controlled documents at Prime Inspections Inc. are categorized as follows:

Document Type	Document Prefix	Approval Authority	Retention
Quality Management Program	PII-QMP	Corporate Quality Manager	Indefinite
NDT Procedures	PII-RT, PII-CRT, PII-DR, PII-MT, PII-PT, PII-PAUT, PII-MUT, PII-UTT, PII-VT, PII-PMI	Level III + CQM	Minimum 7 years after revision
Written Practice (SNT-TC-1A)	PII-WP-1	Level III	Indefinite
Welder Performance Qualification	PII-WPQ-01	Level III	Indefinite
Client-Specific Procedures	PII-CLT-*	CQM + Level III	Per client requirements
Calibration Records	PII-CAL-*	CQM	Minimum 3 years
Audit Reports	PII-AUD-*	CQM	Minimum 5 years
Corrective Actions	PII-CAPA-*	CQM	Minimum 5 years
Training Records	PII-TR-*	Level III	Employment + 10 years

7.3 Document Approval and Issue

All controlled documents shall be reviewed and approved by the designated approval authority prior to issuance. The approval process includes:

- (1) Draft preparation by the responsible author (Level III for NDT procedures, CQM for quality documents, Managing Director for policy-level documents).
- (2) Technical review by the Level III or designated subject matter expert to verify code compliance and technical accuracy.

- (3) Quality review by the CQM to verify consistency with the QMS and document control standards.
- (4) Formal approval by signature on the document cover page or revision history table.
- (5) Assignment of revision number and effective date.
- (6) Distribution to the controlled document master list and removal of superseded revisions from circulation.

7.4 Revision Control

Each controlled document is assigned a unique document number and revision number. Revisions are sequential (Rev 00, Rev 01, Rev 02, etc.). Minor editorial corrections that do not affect technical content may be made without a revision increment, provided the CQM approves the change and the correction is noted in the document's revision history. All substantive changes to technical content, acceptance criteria, personnel requirements, or referenced codes require a full revision increment and re-approval by the designated authority.

When a new revision is issued, all copies of the previous revision are recalled and destroyed or marked "SUPERSEDED" and retained in the historical archive. The Corporate Quality Manager maintains a master list identifying the current revision of each controlled document, its location, and the date of issuance. This master list is accessible to all personnel and is reviewed monthly.

7.5 Distribution Control

Controlled documents are distributed in both hard copy and electronic format. Hard copy distributions are recorded on a distribution list that identifies the document number, revision, copy number, recipient, and date of issue. When a revision is superseded, the CQM recalls all distributed copies and issues the new revision. Electronic distributions are maintained on the Company's secure file server with access controlled by document type and user role.

Client-issued procedures and specifications are treated as controlled external documents. These are logged in the external document register upon receipt, verified for current revision status, and distributed to the project team. When a client updates a procedure, the CQM updates the register and withdraws the superseded version from use.

7.6 Document Identification and Numbering

All controlled documents follow a standardized numbering convention:

- **PII-[METHOD]-[TYPE] Rev [NN]** — NDT procedures (e.g., PII-RT-ASME Rev05)
- **PII-QMP Rev [NN]** — Quality Management Program
- **PII-WP-1 Rev [NN]** — Written Practice (SNT-TC-1A)
- **PII-WPQ-01** — Welder Performance Qualification
- **PII-CLT-[CLIENT] Rev [NN]** — Client-specific procedures
- **PII-CAL-[YYYY]-[NNN]** — Calibration records
- **PII-AUD-[YYYY]-[NNN]** — Audit reports
- **PII-CAPA-[YYYY]-[NNN]** — Corrective action records

7.7 External Document Control

Codes, standards, and client specifications that are referenced by Prime Inspections Inc. procedures are controlled as external documents. The Corporate Quality Manager maintains a register of all external documents, including the edition, date of receipt, and location of the controlled copy. External documents are verified for current status at least annually and whenever a new edition is published. Superseded editions are withdrawn from circulation but retained in the historical archive.

7.8 Change Control

Changes to controlled documents are documented in the revision history table of each document. The revision history includes the revision number, date of issue, description of the change, and the name of the person who approved the change. Changes that affect procedure qualification or client requirements are communicated to the client prior to implementation.

Proposed changes to this QMP may be initiated by any employee through the Corporate Quality Manager. The CQM evaluates each proposed change for impact on the QMS, client requirements, and regulatory compliance. Approved changes are incorporated into the next revision, which is prepared by the Managing Director, reviewed by the NDT Level III, and approved by the Corporate Quality Manager.

8.0 PROCEDURE DIRECTORY

8.1 Master Procedure List

The following table constitutes the master list of all controlled NDT and welding procedures maintained by Prime Inspections Inc. Each procedure has been reviewed and approved by the ASNT NDT Level III and the Corporate Quality Manager. Procedures are reviewed annually and revised as necessary to maintain compliance with the latest editions of referenced codes and standards.

Doc. No.	Procedure Title	Rev .	Meth od	Governing Code	Approval Date
PII-RT-ASME	Film Radiographic Examination	05	RT	ASME V Art. 2; API 1104 Sec. 11	2026-08-15
PII-CRT	Computed Radiographic Examination	03	CR	ASME V Art. 2 App. VIII; ASTM E2033	2026-07-20
PII-DR	Digital Radiographic Examination (DDA)	05	DR	ASME V Art. 2 App. IV; ASTM E2698	2026-08-15
PII-MT	Magnetic Particle Examination	05	MT	ASME V Art. 7; ASTM E709	2026-07-20
PII-PT	Liquid Penetrant Examination	01	PT	ASME V Art. 6; ASTM E165	2026-06-10
PII-PAUT-01 Piping	Phased Array Ultrasonic Examination — Piping	02	PAUT	ASME V Art. 4/5; API 1104 Sec. 12	2026-07-20
PII-PAUT-01 Tanks-Vessels	Phased Array Ultrasonic Examination — Tanks & Vessels	02	PAUT	ASME V Art. 4/5; ASME VIII Div. 1	2026-07-20
PII-MUT	Manual Ultrasonic Examination	04	UT	ASME V Art. 4/5; API 1104 Sec. 12	2026-07-20
PII-UTT	Ultrasonic Thickness Measurement	05	UTT	ASME V Art. 23; ASTM E797	2026-08-15
PII-VT	Visual Examination	04	VT	ASME V Art. 9; API 1104 Sec. 9.7	2026-07-20
PII-PMI-01	Positive Material Identification	01	PMI	ASTM E572/E1086; API RP 578	2026-06-10
PII-WP-1	Written Practice for NDT Personnel Qualification	03	N/A	ASNT SNT-TC-1A 2020	2026-07-20
PII-WPQ-01	Welder Performance Qualification (QW-484)	01	Welding	ASME IX QW-484; API 1104 Sec. 6	2026-06-10

8.2 Procedure Review Cycle

All procedures in the master list are reviewed on an annual basis by the Level III and the Corporate Quality Manager. The review verifies continued compliance with the latest editions of all referenced codes and standards, confirms that equipment and personnel requirements remain current, and identifies any needed updates. The review is documented in the procedure's revision history with the reviewer's initials and date, even if no changes are made.

Procedures may also be revised on an as-needed basis in response to code updates, client feedback, audit findings, corrective actions, or changes in equipment or personnel. Emergency changes that affect critical safety or quality requirements may be issued with interim approval by the Level III, subject to formal review and full approval by the CQM within 30 days.

8.3 Procedure Availability

Current revisions of all procedures in the master list are maintained at the corporate office and are available to all authorized personnel in both hard copy and electronic format. Field crews are provided with current copies of all procedures relevant to their assigned scope of work. Procedures may be provided to clients upon request and are available for review during client quality audits and regulatory inspections.

9.0 PERSONNEL QUALIFICATION PROGRAM

9.1 General

Prime Inspections Inc. qualifies and certifies NDT personnel in accordance with ASNT SNT-TC-1A 2020 Edition and the Company's Written Practice (PII-WP-1 Rev03). The Written Practice defines the requirements for training, experience, examinations, certification, recertification, and revocation for each NDT method and certification level.

9.2 Certification Levels

NDT personnel are certified at three levels of qualification:

9.2.1 NDT Level I

An NDT Level I individual is qualified to properly perform specific calibrations, specific NDT, and specific evaluations for acceptance or rejection determinations according to written instructions and within the scope of their training. Level I personnel shall receive instruction and supervision from a Level II or Level III individual in the applicable NDT method.

9.2.2 NDT Level II

An NDT Level II individual is qualified to set up and calibrate equipment and to interpret and evaluate results with respect to applicable codes, standards, and specifications. The Level II shall be thoroughly familiar with the scope and limitations of the methods for which they are qualified and shall exercise assigned responsibility for on-the-job training and guidance of Level I personnel.

9.2.3 NDT Level III

An NDT Level III individual is qualified to establish techniques and procedures; verify techniques and procedures; interpret codes, standards, specifications, and procedures; and designate the particular NDT methods, techniques, and procedures to be used. The Level III is responsible for the NDT laboratory's operations and for providing training, examination, and certification of Level I and Level II personnel.

9.3 Training Requirements

Initial training requirements for each NDT method and certification level are specified in ASNT SNT-TC-1A 2020 Edition and the Company's Written Practice (PII-WP-1 Rev03). Training shall be conducted by or under the direction of a Level III certified in the applicable method. Training curricula include theory, principles, applications, equipment operation, safety, and applicable codes and standards.

NDT Method	Level I Hours	Level II Hours	Level III Hours	Level I Experience (Months)	Level II Experience (Months)
Radiographic Testing (RT)	40	80	160	3	9
Computed Radiography (CR)	40	80	160	3	9

NDT Method	Level I Hours	Level II Hours	Level III Hours	Level I Experience (Months)	Level II Experience (Months)
Digital Radiography (DR)	40	80	160	3	9
Magnetic Particle (MT)	12	24	48	1	3
Liquid Penetrant (PT)	12	24	48	1	3
Ultrasonic Testing (UT/MUT)	40	80	160	3	9
Phased Array (PAUT)	40	80	160	3	9
Ultrasonic Thickness (UTT)	8	16	32	1	3
Visual Testing (VT)	8	24	48	1	3
Positive Material ID (PMI)	8	16	32	1	3

Note: Training hours and experience months are minimums per SNT-TC-1A 2020 Edition. Additional training or experience may be required at the discretion of the Level III for complex applications or equipment.

9.4 Examination Requirements

Certification at each level requires the successful completion of three examinations:

- (1) **General Examination** — covers the principles, theory, and fundamental concepts of the NDT method.
- (2) **Specific Examination** — covers the equipment, procedures, and techniques specific to the Company's approved procedures and applicable codes.
- (3) **Practical Examination** — demonstrates the candidate's ability to perform calibrations, conduct examinations, interpret results, and document findings on actual or simulated test specimens.

A minimum combined score of 70% is required for certification. No individual examination may score below 70%. Level III certification requires a minimum 70% score on the ASNT Level III basic examination and a minimum 70% on each method-specific examination.

9.5 Vision Requirements

All NDT personnel shall have near vision acuity (Jaeger J-1 at 12 inches or equivalent) and color vision (Ishihara plates or equivalent) verified annually. Vision examinations are conducted by a qualified medical professional or by the Level III using approved vision test equipment. Records of vision examinations are maintained in each individual's personnel file.

Personnel who do not meet the minimum vision requirements shall not perform NDT examinations until the deficiency is corrected. Corrective lenses are acceptable for meeting the near vision requirement. Color vision deficiencies may restrict personnel from performing certain methods (e.g., PT, MT) where color differentiation is essential to the examination.

9.6 Recertification

NDT certifications are valid for a maximum of five (5) years. Recertification requires:

- (1) Verification of continued satisfactory performance as documented by the Level III or supervisor, including a minimum of 200 hours of NDT work experience in the certified method during the certification period.
- (2) Successful completion of a recertification examination (practical examination for Level I and II; written examination for Level III) with a minimum score of 70%.
- (3) Current vision examination as specified in Section 9.5.
- (4) Verification of training in any new codes, standards, or procedures adopted since the initial certification.

9.7 Certification Records

The Level III maintains certification records for all NDT personnel. Records include:

- Personnel identification (name, employee number, date of hire)
- Education and prior experience documentation
- Training records (hours, subjects, dates, instructor)
- Examination results (general, specific, practical scores)
- Vision examination records
- Certification documents (certificate number, method, level, issue date, expiration date)
- Recertification records
- Revocation or suspension records (if applicable)

Certification records are retained for the duration of employment plus ten (10) years. Records are stored in a secure location with access limited to authorized personnel.

9.8 External (Vendor) Personnel Qualification

When Prime Inspections Inc. engages subcontract NDT personnel, the Level III shall verify the qualifications and certifications of such personnel prior to their assignment to any project. Verification includes review of training records, examination results, certification documents, and current vision examination records. Subcontract personnel must meet all the requirements of this QMP and the Company's Written Practice. Records of verification are maintained with the project quality records.

10.0 EQUIPMENT CALIBRATION AND CONTROL

10.1 General

Prime Inspections Inc. maintains a comprehensive equipment calibration and control program to ensure that all inspection equipment is accurate, calibrated, and fit for its intended purpose. Calibration is performed in accordance with manufacturer specifications, applicable code requirements, and the Company's calibration procedures. All calibration activities are documented and records are maintained in the equipment calibration file.

10.2 Equipment Register

The Corporate Quality Manager maintains an equipment register listing all NDT and measuring equipment owned or controlled by the Company. The register includes:

- Equipment identification number (asset tag)
- Equipment description, manufacturer, and model
- Serial number
- Date placed in service
- Calibration interval and due date
- Calibration standard or reference used
- Location of calibration certificate
- Current calibration status (calibrated, out of service, expired)

10.3 Calibration Intervals

Calibration intervals are established based on manufacturer recommendations, code requirements, and historical performance. The following table specifies the minimum calibration intervals for each equipment type:

Equipment Type	Calibration Interval	Standard / Reference	Verification
RT X-ray units (IR/RF)	Annual	Manufacturer + ASTM E1165	Daily dosimetry check
RT gamma sources (Ir-192, Se-75)	Semi-annual source decay	10 CFR Part 34	Daily source check
CR scanners / digitizers	Annual	Manufacturer + ASTM E2446	Daily scanner warm-up + QC
DR DDA panels	Annual	ASTM E2597/E2737	Daily SNR + bad pixel check
Densitometers	Quarterly	NIST-traceable step wedge	Daily reference check
UT flaw detectors	Annual	Manufacturer + ASME V Art. 4	Per-shift calibration
PAUT instruments	Annual	Manufacturer + ASME V Art. 5	Per-shift + array check

Equipment Type	Calibration Interval	Standard / Reference	Verification
UT thickness gauges	Annual	Manufacturer + ASME V Art. 23	Per-shift on calibration block
MT yokes (AC/DC)	Semi-annual (lifting power)	ASME V Art. 7 (10 lb/4.5 kg)	Daily yoke check
MT UV-A meters	Annual	NIST-traceable	Per-shift intensity
PT UV-A lights	Annual	NIST-traceable	Per-shift intensity
Visible light meters	Annual	NIST-traceable	Per shift
PMI (XRF) analyzers	Annual factory recalibration	ASTM E572 + CRM	Daily CRM verification
PMI (OES) analyzers	Annual	ASTM E1086 + type standard	Daily type standardization
Temperature measuring devices	Annual	NIST-traceable	Per shift
Dosimeters / TLD badges	Quarterly (badge exchange)	10 CFR Part 20	Per monitoring period
Survey meters (GM/ION)	Annual	NIST-traceable Cs-137	Daily source check

10.4 Calibration Standards and Traceability

All calibration standards and reference materials used by Prime Inspections Inc. are traceable to national standards (NIST or equivalent). Certificates of traceability are maintained with the calibration records. When NIST-traceable calibration is not available for a specific measurement parameter, the calibration method and basis shall be documented and approved by the CQM.

10.5 Out-of-Calibration and Out-of-Service Equipment

Equipment that fails calibration or is found to be out of tolerance shall be immediately tagged "OUT OF SERVICE" and removed from use. The CQM shall be notified within 24 hours. An evaluation shall be performed to determine whether inspection results obtained with the equipment since the last successful calibration are valid. If results are determined to be invalid, the client shall be notified and the affected inspections shall be repeated.

Equipment that has been repaired or adjusted shall be recalibrated and verified prior to return to service. The repair, recalibration, and return-to-service shall be documented in the equipment calibration record.

10.6 Daily Calibration Verification

In addition to scheduled calibrations, NDT equipment shall be verified for proper operation at the start of each shift or prior to each inspection session. Daily verification activities include:

- UT instruments: calibration on IIW or AWS block (sweep, gain, angle)
- UTT instruments: verification on known thickness calibration block
- PAUT instruments: array operability check, wedge delay, sensitivity, TCG

- Densitometers: verification against calibrated step wedge
- UV-A lights: intensity measurement at 15 inches (1000 $\mu\text{W}/\text{cm}^2$ minimum)
- MT yokes: lifting power verification (10 lb minimum)
- PMI analyzers: CRM verification and daily standardization
- Survey meters: battery check and source verification
- Visible light meter: zero verification and reference check

10.7 Calibration Records

Calibration records include the equipment identification, calibration date, due date, standard used, calibration results, pass/fail determination, calibrator name, and any adjustments made. Records are maintained for a minimum of three (3) years or the life of the equipment, whichever is longer. Calibration certificates from external calibration services are retained in the equipment calibration file.

10.8 Calibration Sticker System

All calibrated equipment shall bear a calibration sticker indicating:

- Equipment identification number
- Date of last calibration
- Date of next calibration due
- Calibrator initials

Equipment without a valid calibration sticker or with an expired sticker shall not be used for inspection purposes.

11.0 CLIENT-SPECIFIC PROCEDURE REQUIREMENTS

11.1 General

Prime Inspections Inc. recognizes that many clients maintain their own NDT procedures, specifications, and quality requirements that supplement or supersede the Company's standard procedures. Client-specific procedures are treated as governing documents for the projects to which they apply and take precedence over the Company's standard procedures in all matters of client-specific acceptance criteria, reporting formats, and quality requirements.

11.2 Client Procedure Intake and Review

Upon receipt of a client-specific procedure or specification, the following process is executed:

- (1) The CQM logs the document in the external document register with the document number, revision, date of receipt, and client name.
- (2) The Level III reviews the document for technical adequacy and compatibility with the Company's capabilities, equipment, and personnel qualifications.
- (3) The CQM verifies that the document revision is current and requests the latest revision from the client if needed.
- (4) The document is distributed to the project team and incorporated into the project quality plan.
- (5) A client-specific procedure number is assigned (PII-CLT-[CLIENT]) and cross-referenced to the Company procedure it supplements.

11.3 Conflicts Between Company and Client Procedures

Where a client procedure imposes requirements more stringent than the corresponding Company procedure, the client procedure shall govern. Where a client procedure is less stringent than the Company procedure or applicable code, the more stringent requirement shall apply. The Level III is responsible for resolving any technical conflicts and documenting the resolution in the project quality plan.

If a client procedure references a code edition different from the edition referenced in the Company procedure, the client's edition shall govern for that project. The Level III shall verify that the Company's procedures and personnel qualifications are compatible with the client-specified code edition.

11.4 Client Audit and Approval of Procedures

Some clients require formal approval of the Company's NDT procedures prior to commencing work. In such cases, the CQM shall submit the current revisions of the applicable procedures to the client for review and approval. Client approval letters are retained in the project quality records and in the controlled document file. When a procedure is revised, the CQM shall submit the new revision to the client for re-approval.

11.5 Client-Specific Reporting

Clients may require inspection results to be reported in a specific format, on specific forms, or through a client portal. The CQM shall ensure that project personnel are trained on the client's reporting requirements and that all reports submitted to the client meet the client's format and content specifications. Deviations from the Company's standard report format shall be documented in the project quality plan.

11.6 Client-Specific Rate Sheets and Commercial Terms

Client-specific rate sheets, commercial terms, and service level agreements are maintained by the Managing Director and are not considered quality documents. However, the CQM shall be informed of any quality-related contractual requirements (e.g., response time, turnaround time, documentation requirements) so that these may be incorporated into the project quality plan.

11.7 Client Qualification and Vendor Approval

Prime Inspections Inc. maintains active vendor qualifications and approvals with multiple pipeline operators and industrial clients. The CQM is responsible for maintaining current vendor approval documentation, tracking approval expiration dates, and submitting renewal applications as needed. The following table lists active client approvals:

Client	Approval / Agreement	Projects / Assets	Status
Williams	WPO287749; SSE STA 165	Salem Loop, Eden Loop	Active
PumpCo / Targa	Vendor qualification on file	McMuffin, Riley Yeso, Laguna Grande, Holly, DBX, DBR	Active
MPLX / Marathon	Vendor qualification on file	Pelham Loop, Ricky LP, Carnival, Titan	Active
TC Energy	Vendor qualification on file	Idaho, GAP West, Decker, Holton	Active
Southern Company Services	MSA SCS-93055	Southern Company pipeline projects	Expires Aug 6, 2029
Overland	Vendor qualification on file	Pipeline construction projects	Active
Saulsbury	Vendor qualification on file	Pipeline and facility projects	Active
Valor	Vendor qualification on file	Pipeline and midstream projects	Active
KM Trident	Vendor qualification on file	Trident pipeline projects	Active

12.0 AUDIT PROGRAM

12.1 General

Prime Inspections Inc. maintains a comprehensive audit program to verify the effectiveness of the quality management system and to identify opportunities for improvement. The audit program includes internal audits, client audits of the Company's QMS, and third-party audits (e.g., ISO, Nadcap) as applicable. The Corporate Quality Manager is responsible for planning, scheduling, and conducting internal audits, and for coordinating all client and third-party audit activities.

12.2 Internal Audit Schedule

Internal audits are conducted on a planned schedule that covers all elements of the QMS over a 12-month period. The audit schedule is risk-based, with higher-risk areas (e.g., personnel qualification, calibration, procedure compliance) audited more frequently than lower-risk areas. The minimum internal audit schedule is as follows:

Audit Area	Frequency	Auditor	Scope
Personnel Qualification Records	Annual	CQM or designee	Verify training, exam, vision, certification records for all active personnel
Equipment Calibration	Quarterly	CQM or designee	Verify calibration status, records, and traceability for all equipment
Procedure Compliance	Semi-annual	Level III	Verify field compliance with approved procedures and techniques
Document Control	Annual	CQM	Verify controlled document master list, distribution, and revision control
Corrective Action Effectiveness	Quarterly	CQM	Review open and closed CAPAs for effectiveness and timeliness
Records Management	Annual	CQM	Verify record retention, storage, and accessibility
Radiation Safety	Semi-annual	RSO / Level III	Verify source inventory, dosimetry, survey instruments, and safety procedures
Client Project Quality Records	Per project	CQM	Review project quality records for completeness and compliance
Full QMS Review	Annual	Managing Director + CQM	Comprehensive review of entire QMS including this QMP

12.3 Internal Audit Procedure

Internal audits are conducted by personnel independent of the area being audited. The audit process includes:

- (1) Development of an audit plan identifying scope, criteria, schedule, and personnel to be audited.
- (2) Review of relevant documents and records prior to the audit.

- (3) On-site audit including interviews, record reviews, and observations of work-in-progress.
- (4) Documentation of audit findings (conformities, nonconformities, and observations).
- (5) Opening and closing meetings with audited personnel.
- (6) Issuance of an audit report within 10 business days of the audit.
- (7) Initiation of corrective actions for any identified nonconformities.
- (8) Follow-up audit to verify the effectiveness of corrective actions (where applicable).

12.4 Client Audits

Prime Inspections Inc. welcomes client quality audits of its QMS and facilities. The CQM coordinates all client audit activities and ensures that the Company is prepared to demonstrate compliance with all client requirements. Client audits typically include review of the following:

- Company QMP and NDT procedures
- Personnel qualification records (training, examinations, certifications, vision exams)
- Equipment calibration records and calibration status
- Project quality records for the client's projects
- Corrective action records
- Internal audit reports
- Radiation safety program records
- Facility and equipment tour

Client audit findings are documented in a formal response within 15 business days. Any nonconformities identified during a client audit are processed through the corrective action system (Section 13.0).

12.5 Third-Party and Regulatory Audits

Prime Inspections Inc. maintains readiness for third-party certification audits (e.g., ISO 9001:2015, ISO/IEC 17025:2017) and regulatory inspections (e.g., USNRC or Agreement State radiation safety inspections, PHMSA inspections). The CQM maintains a compliance matrix mapping each clause of the applicable standard or regulation to the corresponding QMS document, record, or procedure. This matrix is reviewed annually and prior to any third-party audit.

12.6 Audit Records

All audit records, including audit plans, checklists, findings, reports, and corrective action records, are maintained by the CQM for a minimum of five (5) years. Audit records are stored in the corporate office and are available for review by authorized personnel, clients, and regulatory authorities.

12.7 Management Review

The Managing Director shall conduct an annual management review of the quality management system. The review includes:

- Status of corrective and preventive actions
- Results of internal and external audits
- Client feedback and complaints

- Quality objectives and performance metrics
- Resource adequacy (personnel, equipment, facilities)
- Changes in codes, standards, and regulatory requirements
- Recommendations for improvement
- Effectiveness of training and qualification programs
- Equipment calibration status and out-of-service events
- Any significant nonconformities or quality incidents

The management review is documented in a formal minutes record with action items assigned to responsible individuals with target completion dates. The CQM tracks action items to completion and reports status at the next management review.

13.0 CORRECTIVE ACTION SYSTEM

13.1 General

Prime Inspections Inc. maintains a formal corrective action and preventive action (CAPA) system to identify, investigate, resolve, and prevent quality nonconformities. The CAPA system is administered by the Corporate Quality Manager and is applicable to all quality-related nonconformities, whether identified through internal audits, client audits, field inspections, calibration failures, client complaints, or other means.

13.2 Nonconformity Identification

Nonconformities may be identified by any employee through the following channels:

- Internal audit findings
- Client audit findings
- Third-party audit findings (ISO, regulatory)
- Field inspection discrepancies (e.g., missed defects, incorrect readings, procedure deviations)
- Calibration failures or equipment malfunctions
- Client complaints or feedback
- Personnel qualification deficiencies
- Document control errors (wrong revision, unauthorized changes)
- Safety incidents or near-misses
- Management review action items

13.3 CAPA Process

All nonconformities are processed through the following sequential steps:

1. Identification and Documentation

The nonconformity is documented on a Corrective Action Request (CAR) form (PII-CAPA-YYYY-NNN) with a description of the nonconformity, date identified, source, and identifying individual.

2. Immediate Correction (Containment)

Immediate corrective action is taken to contain the nonconformity and prevent further occurrence. This may include halting affected work, recalling affected records, or notifying the client.

3. Root Cause Investigation

The root cause of the nonconformity is investigated using appropriate techniques (5 Whys, fishbone analysis, FMEA, or similar). The investigation documents the underlying cause(s) that led to the nonconformity, not just the immediate symptom.

4. Corrective Action Plan

A corrective action plan is developed that addresses the root cause. The plan identifies specific actions, responsible individuals, target completion dates, and verification criteria. The plan is approved by the CQM.

5. Implementation

The corrective actions are implemented within the agreed timeframe. Progress is tracked by the CQM.

6. Verification of Effectiveness

After implementation, the CQM verifies the effectiveness of the corrective action through follow-up audit, record review, or observation. The verification confirms that the root cause has been eliminated and the nonconformity has not recurred.

7. Closure

Upon successful verification, the CAPA is formally closed. The closure record includes the verification date, method, result, and CQM approval. If the corrective action is found ineffective, the CAPA is reopened and a new action plan is developed.

8. Preventive Action

Where appropriate, preventive actions are identified to prevent similar nonconformities in other areas or processes. Preventive actions are tracked using the same CAPA system but are coded separately as PRE for preventive.

13.4 CAPA Records

Each CAPA record includes the following information:

- CAPA number (PII-CAPA-YYYY-NNN)
- Date identified and source
- Description of nonconformity
- Immediate corrective action (containment)
- Root cause analysis and findings
- Corrective action plan (actions, responsible persons, dates)
- Implementation evidence
- Verification method and result
- Closure date and CQM approval
- Related preventive actions (if any)

CAPA records are maintained for a minimum of five (5) years and are available for review during audits and client reviews.

13.5 Trend Analysis

The CQM performs quarterly trend analysis of all CAPA records to identify recurring nonconformities, systemic issues, or areas of the QMS that may require additional resources or training. Trend analysis results are presented at the annual management review and may trigger preventive actions or revisions to this QMP.

13.6 Client Notification

When a nonconformity affects inspection results that have already been reported to a client, the CQM shall notify the client within 48 hours of discovery. The notification includes a description of the nonconformity, the potential impact on previously reported results, and the corrective action plan. If re-inspection is required, the

CQM coordinates with the client to schedule the re-inspection at the Company's expense.

13.7 Escalation

Nonconformities are classified by severity:

- **Critical** — affects safety, regulatory compliance, or may have resulted in incorrect acceptance of defective welds or components. Requires immediate notification to the Managing Director and client notification within 24 hours.
- **Major** — affects quality, procedure compliance, or may have resulted in incorrect reporting. Requires CQM notification within 48 hours and CAPA within 30 days.
- **Minor** — administrative or documentation errors that do not affect inspection results. CAPA within 60 days.

14.0 RECORDS MANAGEMENT

14.1 General

Prime Inspections Inc. maintains a records management system that ensures the identification, storage, protection, retrieval, retention, and disposition of all quality-related records. Records are maintained in both hard copy and electronic format. The Corporate Quality Manager is responsible for the administration of the records management system.

14.2 Record Types

Quality records maintained by Prime Inspections Inc. include the following categories:

Record Type	Contents	Retention Period	Storage
NDT Inspection Reports	Final inspection reports, technique sheets, acceptance records	1 year	Electronic + hard copy
Personnel Qualification Records	Training, examination, certification, vision exam records	Employment + 10 years	Electronic + hard copy
Equipment Calibration Records	Calibration certificates, daily verification records	3 years or equipment life, whichever longer	Electronic
Audit Reports	Internal, client, and third-party audit records	5 years	Electronic + hard copy
CAPA Records	Corrective and preventive action records	5 years	Electronic + hard copy
Radiation Safety Records	Source inventory, dosimetry, surveys, leak tests	Life of source + 3 years	Electronic + hard copy
Radiographic Film (Physical)	Original radiographic film from RT examinations	6 months	Hard copy (darkroom storage)
Radiographic Film (Digitized)	Scanned/digitized radiographic images from RT examinations	1 year	Electronic
Client Project Records	Project-specific quality plans, client approvals, correspondence	Per client requirements	Electronic + hard copy
Procedure Revision History	Revision logs for all controlled procedures	Indefinite	Electronic
Training Materials	Training curricula, attendance records, course materials	5 years	Electronic
Management Review Minutes	Annual management review records and action items	10 years	Electronic + hard copy
WPS / PQR / WPQ Records	Welding procedure specs, qualification records, welder performance qual.	Indefinite	Electronic + hard copy

14.3 Record Identification

All quality records are identified by a unique record number that includes the record type, year, and sequential number. Records are cross-referenced to the project, client, equipment, or personnel to which they relate, enabling rapid retrieval and traceability.

14.4 Storage and Protection

Hard copy records are stored in fire-resistant file cabinets at the corporate office. Access to quality records is controlled and limited to authorized personnel. Electronic records are stored on the Company's secure file server, which is backed up daily to an off-site location. Backup integrity is verified monthly by the CQM. Environmental controls (temperature, humidity) are maintained in the records storage area.

14.5 Confidentiality and Access Control

Quality records containing proprietary client information or personally identifiable information (PII) are treated as confidential. Access to such records is restricted to authorized personnel with a legitimate need to know. Client records are not released to third parties without the client's written authorization.

14.6 Record Retrieval

Records are organized to permit retrieval within 48 hours of a request. The CQM maintains a records index that identifies the type, date range, location, and retention status of each record category. When records are requested by a client, regulatory authority, or legal representative, the CQM coordinates the retrieval and release of the requested records.

14.7 Record Disposition

Records that have reached the end of their retention period are reviewed by the CQM prior to disposition. If no legal hold, client requirement, or business need justifies continued retention, the records are destroyed in a manner that prevents unauthorized access (shredding for hard copy, secure deletion for electronic). The disposition is documented in a disposition log that includes the record type, date range, volume, disposition method, and CQM approval.

14.8 Electronic Records and Backup

Electronic quality records are stored in a structured directory hierarchy on the Company file server. The server is backed up daily with a 30-day rolling backup and a monthly archive backup stored off-site. Backup restoration is tested at least annually to verify data integrity and recovery capability. Electronic records are protected by password access, firewall, and antivirus software.

14.9 Legal Hold

In the event of litigation, regulatory investigation, or other legal proceeding, the Managing Director may issue a legal hold that suspends the normal disposition of specified records. Records subject to a legal hold are preserved until the hold is formally released by the Managing Director or legal counsel.

15.0 SAFETY PROGRAM

15.1 General

Prime Inspections Inc. is committed to providing a safe working environment for all employees, contractors, and visitors. The Company maintains a comprehensive safety program that addresses the hazards associated with NDT operations, including radiation exposure, industrial hazards, and field work environments. Safety is the responsibility of every employee and is considered paramount to all other business priorities.

15.2 Radiation Safety Program

Prime Inspections Inc. maintains a radiation safety program governing the use of radioactive sources (Ir-192, Se-75) and X-ray generating devices for radiographic testing. The program is administered by the Radiation Safety Officer (RSO), who is responsible for ensuring compliance with applicable USNRC or Agreement State regulations (10 CFR Parts 20 and 34 or state equivalent).

15.2.1 Radiation Source Management

All radioactive sources are logged in a source register that includes the isotope, activity, source serial number, manufacturer, date of receipt, and current location. Sources are stored in shielded storage containers (Type A or Type B packages) in designated storage areas with appropriate signage and access control. Source inventory is verified at least monthly and after each use. Leak tests are performed at intervals not to exceed six months for sealed sources.

15.2.2 Personnel Monitoring

All personnel who work with or near radiation sources wear personal dosimetry devices (TLD or OSL badges) that are processed by a NVLAP-accredited dosimetry service on a quarterly (or more frequent) basis. Dose records are reviewed by the RSO and maintained for the duration of the individual's employment plus 30 years. Annual dose limits per 10 CFR Part 20 are strictly enforced:

Dose Limit Category	Annual Limit (rem)	Annual Limit (mSv)
Total Effective Dose Equivalent (TEDE) — occupational	5 rem	50 mSv
Lens of the eye (lens dose equivalent)	15 rem	150 mSv
Shallow dose equivalent to skin or extremity	50 rem	500 mSv
Declared pregnant worker (dose to embryo/fetus)	0.5 rem (gestation)	5 mSv (gestation)
Member of the public (TEDE)	0.1 rem	1 mSv

15.2.3 Radiation Survey Instruments

Survey meters (GM detectors, ionization chambers) are used to monitor radiation levels during source handling, transport, and storage. Survey instruments are calibrated annually by a qualified calibration service using NIST-traceable standards. Daily source checks are performed prior to each use to verify instrument response. Area surveys are conducted during all radiographic operations to verify compliance with dose rate limits at boundaries.

15.2.4 Radiation Safety Training

All personnel who work with radiation sources receive radiation safety training prior to initial assignment and annually thereafter. Training covers radiation physics, biological effects, exposure limits, ALARA principles, emergency procedures, use of survey instruments, personnel dosimetry, source handling, and regulatory requirements. Training records are maintained by the RSO.

15.2.5 Emergency Procedures

Written emergency procedures address loss of source control, source damage, transport accident, overexposure, and other radiation emergencies. The RSO maintains an emergency response plan with notification procedures, evacuation procedures, and contact information for regulatory authorities. Emergency procedures are reviewed annually and after any radiation incident.

15.3 Industrial Safety (OSHA)

Prime Inspections Inc. complies with all applicable OSHA regulations for general industry (29 CFR Part 1910) and construction (29 CFR Part 1926). The Company maintains a written safety program that includes:

- Hazard communication program (29 CFR 1910.1200) with SDS library for all chemicals
- Personal protective equipment (PPE) program including hard hats, safety glasses, steel-toed boots, gloves, and hearing protection
- Fall protection program for work at heights (29 CFR 1926 Subpart M)
- Confined space entry program (29 CFR 1910.146) for entry into tanks, vessels, and piping
- Hot work permit program for welding, cutting, and grinding activities
- Lockout/tagout (LOTO) program for control of hazardous energy (29 CFR 1910.147)
- Hearing conservation program for noise exposure above 85 dBA TWA (29 CFR 1910.95)
- Respiratory protection program where respirator use is required (29 CFR 1910.134)
- First aid and emergency response procedures
- Incident reporting and investigation procedures

15.4 Field Safety

Field NDT operations present unique safety challenges due to work in construction, industrial, and pipeline environments. All field crews conduct a pre-job safety briefing (tailgate safety meeting) at the start of each shift and whenever scope or conditions change. The briefing covers site-specific hazards, PPE requirements, emergency procedures, and any client-specific safety requirements.

Site-specific safety orientations are completed for each new project site. Crew members are trained on the client's safety procedures, evacuation routes, assembly points, and emergency contacts. All incidents, injuries, and near-misses are reported to the CQM within 24 hours and investigated through the corrective action system.

15.5 Safety Training Records

Safety training records are maintained for all employees and include the training subject, date, duration, instructor, and attendee acknowledgment. Training is documented for radiation safety, OSHA topics, first aid/CPR, and client-specific safety requirements. Training records are retained per regulatory requirements (minimum 3 years for OSHA, indefinite for radiation).

15.6 Safety Inspections

The CQM or designated safety coordinator conducts periodic safety inspections of the corporate office and field operations. Inspections verify PPE availability and condition, fire extinguisher status, first aid kit contents, emergency lighting, and general housekeeping. Inspection findings are documented and any identified deficiencies are corrected through the corrective action system.

15.7 Stop-Work Authority

Every employee of Prime Inspections Inc. has the authority and responsibility to stop work when they observe an unsafe condition or an imminent hazard to health, safety, or the environment. Stop-work authority is exercised without fear of reprisal. Work resumes only after the unsafe condition has been corrected and the area has been verified safe by the CQM or the RSO (for radiation-related stop-work events).

16.0 CLIENT PROCEDURE DIRECTORY

16.1 General

The following directory lists all client-specific procedures, specifications, and agreements maintained by Prime Inspections Inc. These documents are controlled as external documents per Section 7.7 of this QMP. The Corporate Quality Manager is responsible for verifying the current revision status of each client document at least annually and prior to commencing any new project for the listed client.

16.2 Client-Specific Documents

16.2.1 Williams

Document	Number / Reference	Scope
Williams Vendor Approval	WPO287749	Vendor qualification
Williams Standard Service Agreement	SSE STA 165	Service agreement
Williams — Salem Loop	Project-specific	Pipeline construction NDT
Williams — Eden Loop	Project-specific	Pipeline construction NDT

16.2.2 PumpCo / Targa

Project / Asset	Procedure / Spec	Method
McMuffin	Client specification on file	RT, MT, PT, UT
Riley Yeso	Client specification on file	RT (DR)
Laguna Grande	Client specification on file	RT, MT, PT
Holly	Client specification on file	RT, VT
DBX	Client specification on file	RT, MT
DBR	Client specification on file	RT, MT

16.2.3 MPLX / Marathon

Project / Asset	Procedure / Spec	Method
Pelham Loop	Client specification on file	RT, MT, PT, UT
Ricky LP	Client specification on file	RT, MT
Carnival	Client specification on file	RT, PAUT
Titan	Client specification on file	RT, MT, PT

16.2.4 TC Energy

Project / Asset	Procedure / Spec	Method
Idaho	Client specification on file	RT, MT, PT
GAP West	Client specification on file	RT, PAUT, MT
Decker	Client specification on file	RT, MT
Holton	Client specification on file	RT, VT

16.2.5 Southern Company Services

Document	Number	Expiration
Master Service Agreement	MSA SCS-93055	August 6, 2029
SCS NDT Procedures	Client specification on file	Per agreement

16.2.6 Additional Clients

Client	Qualification Status	Typical Services
Overland	Vendor qualification on file	Pipeline construction NDT (RT, MT, PT, UT)
Saulsbury	Vendor qualification on file	Pipeline and facility NDT (RT, MT, PT, VT)
Valor	Vendor qualification on file	Midstream pipeline NDT (RT, PAUT, MT)
KM Trident	Vendor qualification on file	Trident pipeline NDT (RT, MT, UTT)

16.3 Client Document Status Verification

The Corporate Quality Manager verifies the current status of all client-specific documents listed in this directory at least annually. Verification includes contacting the client's quality representative to confirm that the document revision on file is the current approved version. If a client document has been revised, the CQM obtains the new revision, reviews it for changes, updates the external document register, and withdraws the superseded version from circulation.

16.4 New Client Onboarding

When Prime Inspections Inc. begins work with a new client, the following onboarding process is executed:

- (1) The Managing Director provides the CQM with the client's quality requirements, procedures, and specifications.
- (2) The CQM logs all client documents in the external document register and assigns a client identifier.
- (3) The Level III reviews the client procedures for technical compatibility with the Company's capabilities and identifies any additional personnel training or equipment requirements.
- (4) The CQM adds the client to this directory (Section 16.0) in the next revision of the QMP.
- (5) A project quality plan is developed that incorporates all client-specific requirements.

17.0 REVISION HISTORY

The following table documents the revision history of the Prime Inspections Inc. Quality Management Program.

Revision	Date	Description of Change	Approved By
00	N/A	Initial draft (not issued)	—
01	September 6, 2026	Initial issue. Establishes the Quality Management Program for Prime Inspections Inc. Includes quality policy, company overview, organizational chart, scope, referenced codes, document control, procedure directory, personnel qualification per SNT-TC-1A 2020, equipment calibration, client-specific requirements, audit program, corrective action, records management, safety program, and client procedure directory.	O. Gonzales

17.1 Approval Signatures

Prepared By:

Brandon Champion

Managing Director

Prime Inspections Inc.

Reviewed By:

Joshua de Monbrun

ASNT NDT Level III #242816

Prime Inspections Inc.

Approved By:

Oscar Gonzales

Corporate Quality Manager

Date

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